

Nordex Group Colombia Wind Power 2020

November 2020





■ INTRODUCTION

Nordex in the Region

2 CONSTRUCTION AND O&M
Construction Experience and O&M Services

PRODUCT DEVELOPMENT

N149/163 – N155 Platform, Project Optimization Program

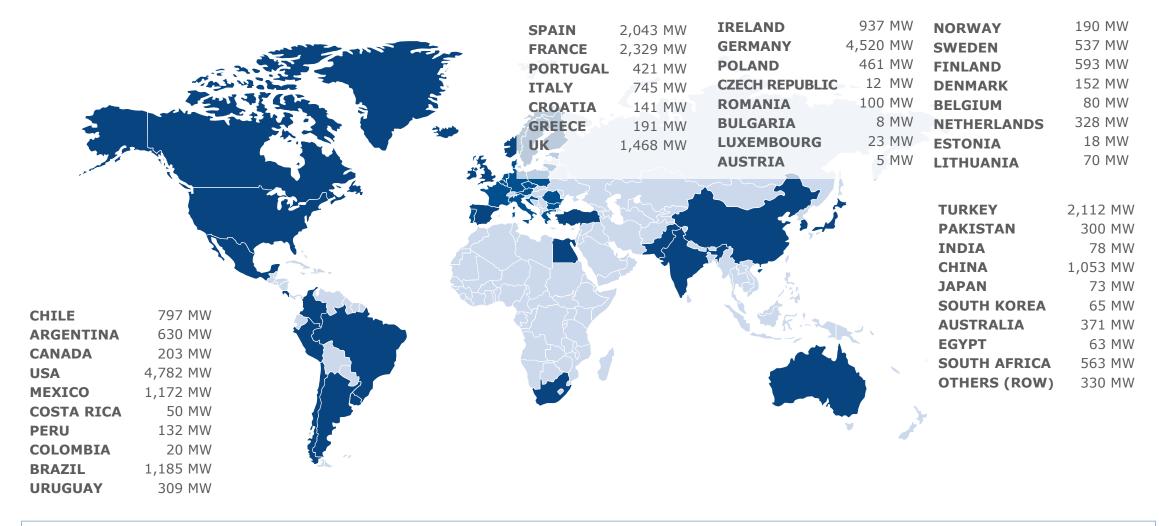
TECHNICAL REVIEW

Nordex Technology Revision by DNV, Seismic Evaluation



Where We Are - Track Record

MORE THAN 28,877 MW INSTALLED WORLDWIDE

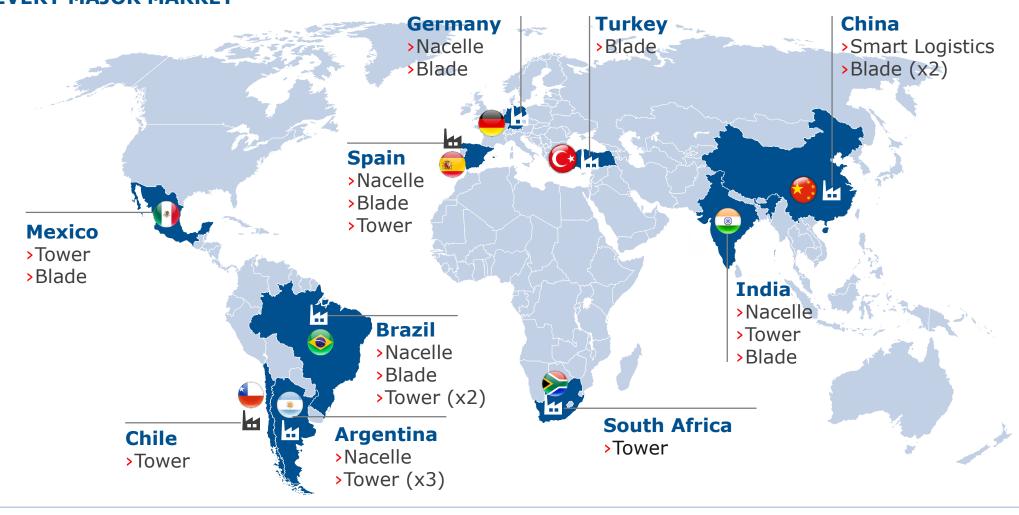


NORDEX Gacciona
Windpower



Where We Are – The Nordex Group's Production Footprint

A TRULY GLOBAL SUPPLY CHAIN SET UP TO DELIVER, WITH THE LOWEST TOTAL LANDED COSTS, TO EVERY MAJOR MARKET







INTRODUCTION

Nordex in the Region

Construction Experience and O&M Services

PRODUCT DEVELOPMENT

N149/163 – N155 Platform, Project Optimization Program

TECHNICAL REVIEW

Nordex Technology Revision by DNV, Seismic Evaluation



> Assembly

- > Main Components unloading
- > Cranes stategy design in accordance with Project needs
- > Highly specialized and trained team of key personnel
- > Commissioning and supervisión meeting all industry standards.
- > Multi functional team management experience















2. Operations in 4 countries – 2 Technologies

3. 13 WF with dedicated staff assigned in 2020, and 17 WF for 2021

4. Country / Regional / Global Approach

5. NO LDs in the region since the beginning of the service operations





1 INTRODUCTION

Nordex in the Region

Construction Experience and O&M Services

PRODUCT DEVELOPMENT
N149/163 – N155 Platform, Project Optimization
Program

TECHNICAL REVIEW

Nordex Technology Revision by DNV, Seismic Evaluation



Delta4000 Platform - success based on multiple variants serving different market segments and requirements around the globe best



*) official name N149/4.0-4.5





Basic design parameter

	N133/4.8	N149/4.0-4.5	N149/5.X	N155/4.X	N163/5.X
Rotor diameter	133.2 m	149.1 m	149.1 m	155 m	163 m
Rated power	Up to 4.8 MW	Up to 4.8 MW	Up to 5.9 MW	Up to 4.8 MW	Up to 5.7 MW
Swept area	13,935 m²	17,460 m²	17,460 m²	18,869 m²	20,867 m²
Turbulence level	IEC S	IEC S	IEC S	IEC S	IEC S
Tip speed	79.5 m/s	86.0 m/s	83.5 m/s	87.7 m/s	88.8 m/s
Rated rotor speed	11.4 rpm	11.0 rpm	10.7 rpm	10.8 rpm	10.4 rpm
Gear ratio (@50 Hz)	107.6	113.5	117.3	113.5	121.5
Gear ratio (@60 Hz)	129.1	136.2	140.7	136.2	145.8
Nominal torque	~4.3 MNm	~4.8 MNm	~5.5 MNm	~4.6 MNm	~5.7 MNm
Max. sound power level L _{WA} (incl. STE) acc. IEC 61400-11/-14	104.5 dB(A)	106.1 dB(A)	105.6 dB(A)	110.2 dB(A) w/o serrated trailing edge	107.2 dB(A)

ENORDEX (acciona



- >N149/4.x/5.x
- > N163/5.x
- > N155/4.x
- > PRO Update

ENORDEX Cacciona
Windpower

N149/5.X

One nacelle – Two 5.X turbine variants



Basis:

> Certified and proven Delta4000 technology



Upgrade:

> One nacelle - Two 5.X turbine variants







Delta4000 – Service optimized turbine design

Up tower repair options for drivetrain

Turbine prepared for usage of Self-Hoisting Crane

Smart repair concepts for several components

> Improved yaw and hydraulic system

Predict-to-Prevent Monitors

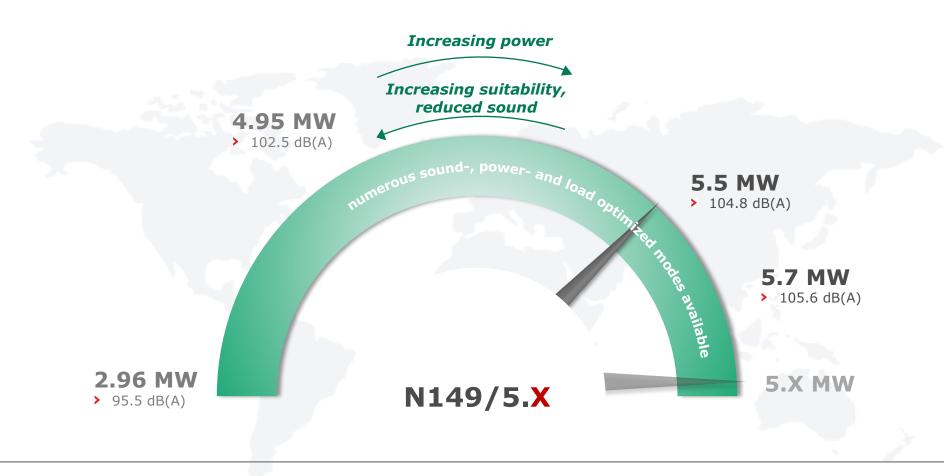
Improved maintenance concept



Lowest O&M costs and maintenance effort of all NX platforms







▶ N149/5.X with its flexible design philosophy ensures maximum performance under various site conditions

NORDEX Gacciona

N149/5.X Sales release 5.9 MW power mode



- > No hardware change
- > Slightly reduced electrical capabilities (WTG OLTC could be required in specific project cases)

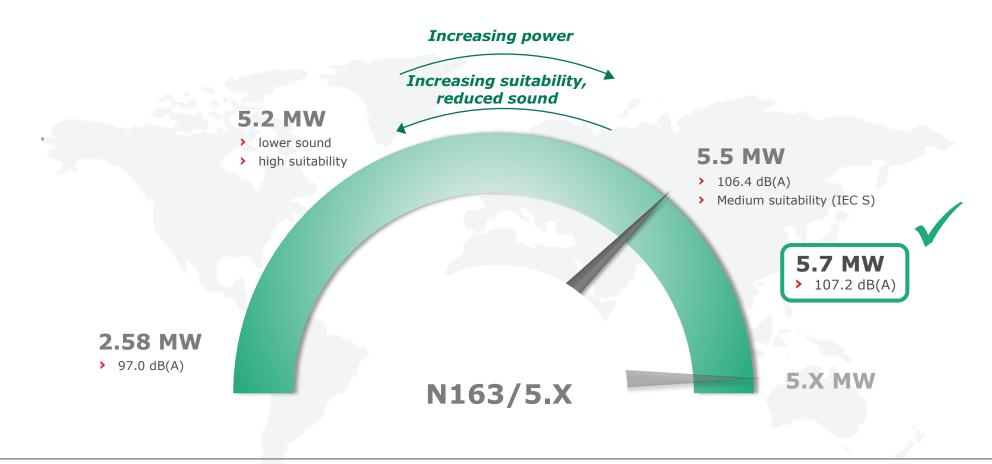
*TOM = Torque Optimized Mode





- > N149/4.x/5.x
- >N163/5.x
- > N155/4.x
- > PRO Update

N163/5.X - Flexible rating

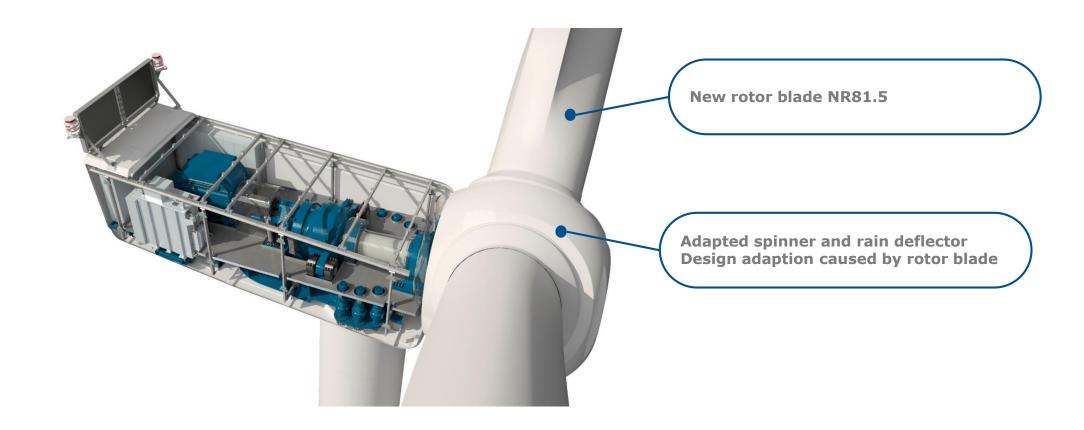


▶ N163/5.X with its flexible design philosophy ensures maximum performance under various site conditions





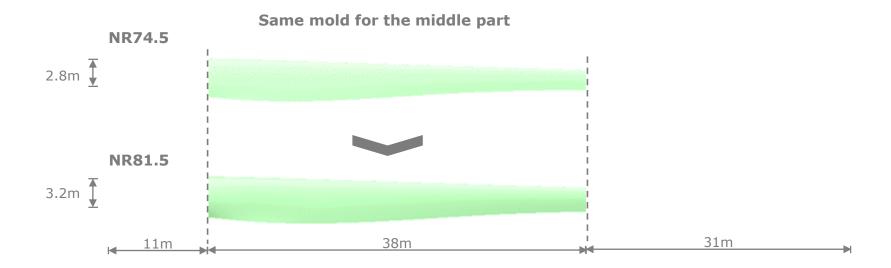
N163/5.X - Overview technical changes compared to N149/5.X





N163/5.X - New Single-Piece Blade NR81.5

New blade



- > NR81.5 is a single-piece blade
- > N149/5.X blade shares the same middle part of the mold with N163/5.X

Note: Blade drawings are illustrative only





- > N149/4.x/5.x
- > N163/5.x
- >N155/4.x
- > PRO Update



N155/4.X - Overview technical changes

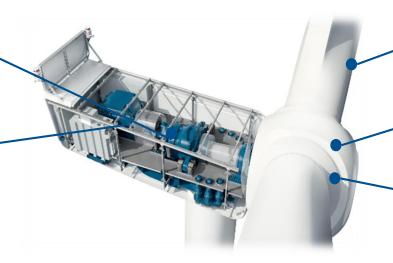
Utilized Delta4000 components

NACELLE:

• Drive train, electrical system, yaw, etc. from N149/4.0-4.5

NACELLE:

 Selected components from 5.x generation (cooling, main bearing housing, cover)



Modified Delta4000 components

Blade:

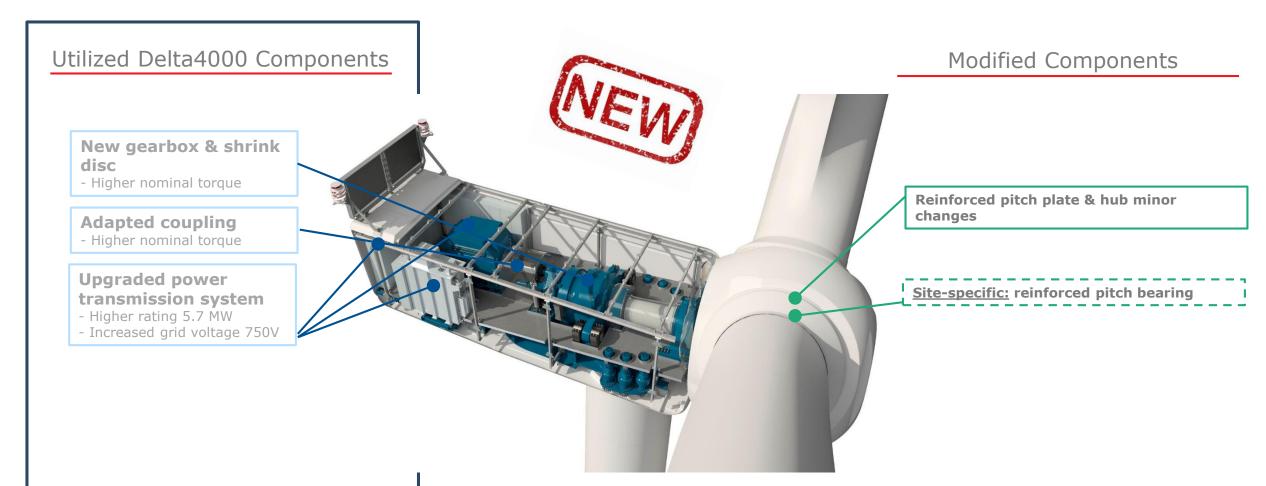
- Rotor diameter 155m, BCD of 3.2m
- · Glass blade based on AW148 blade

New hub: Increased cone-angle to 5.0°

Hydraulic pitch (upscale of AW3000 design)











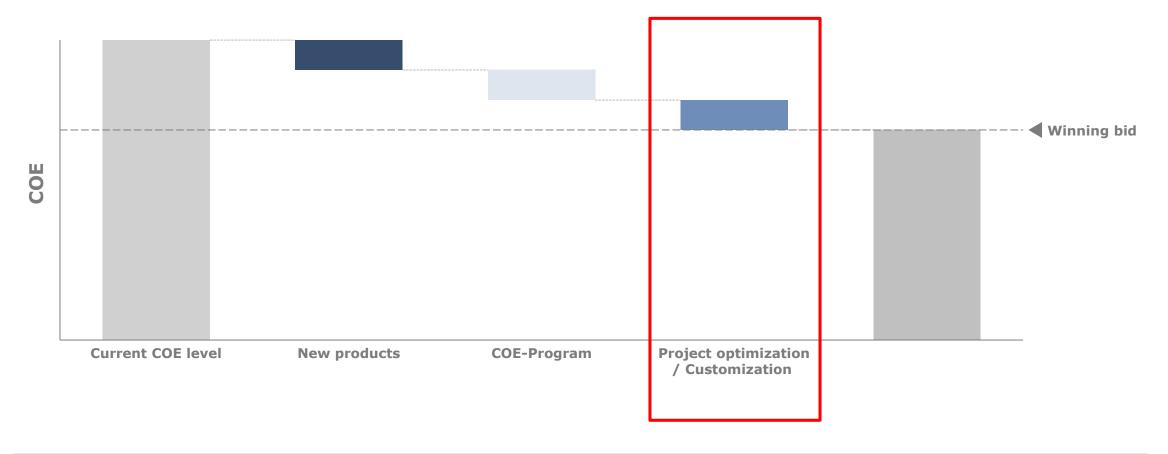
N149/5.X & N163/5.X components



- > N149/4.x/5.x
- > N163/5.x
- > N155/4.x
- > Project Optimization



3-pillar product strategy to optimize COE







INTRODUCTION

Nordex in the Region

Construction Experience and O&M Services

PRODUCT DEVELOPMENT
N149/163 – N155 Platform, Project Optimization
Program

TECHNICAL REVIEW

Nordex Technology Revision by DNV, Seismic Evaluation



Nordex Technology Revision - IE Engagement in the US

DNV-GL

NORDEX DELTA4000 SERIES

Technical Review of the Nordex Delta4000 Series Wind Turbines

Document No.: 702806-TR-NX-149 Issue: E; Status: FINAL Date: 5 June 2020



- > Up to date Technical Review covering N149/4.X, N149/5.X, and N155/4.X (N163 details pending)
- > Provided to main lenders



- Early engagement with Delta4000 including prototype climb and engineering deep dive in Hamburg
- Currently working on Technical Review report based on further due diligence
- Nordex undertaking
 Power Curve Prediction
 Method Verification
 (PCPMV) study to
 improve power curve
 loss factor assumption—nearly complete



Wind Turbine Assessment Experience

> Reference Standards

▶Ref. 61400-1: Wind energy generation systems - Part 1: Design requirements.

>Steel Tower Structural Verification:

61400-1.

Eurocode 3: Design of steel structures.

➤ Concrete Tower Structural Verification:

61400-1.

Eurocode 2: Design of concrete structures.





▶ Reference Standard

CREG 060 de 2019: Código de Red y Código de Conexión

▶ Verification Approach

Requirements verified at WTG LV terminals.

Requirements at WF POI/PCC verified as a total.

▶Grid Code Tests

Defined in CREG 060 de 2019 and its associated Agreements ("Acuerdos"):

- Acuerdo 1223: verification of voltage control functions.
- Acuerdo 1224: verification of active power/frequency control.
- Acuerdo 1225: verification of PQ curve.





Seismic Assessment

▶ Reference Standard

NSR-10: Reglamento Colombiano de Construcción Sismo Resistente

▶Calculation Approach

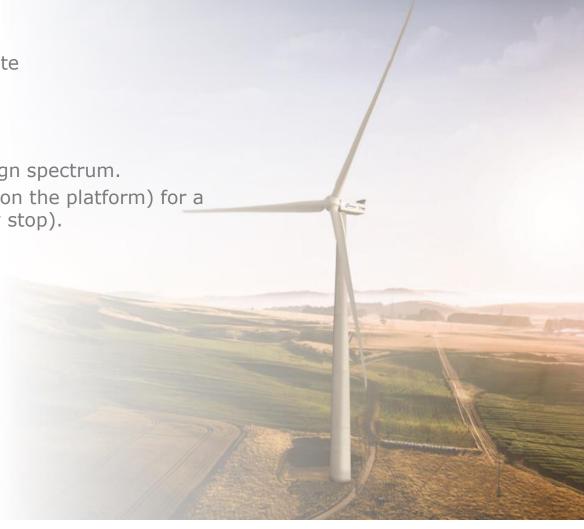
Modal Superposition Method calculation approach for a given design spectrum.

Aeroelastic calculation approach (Alaska Wind, Bladed depending on the platform) for a given operational conditions (idling, normal operation, emergency stop).

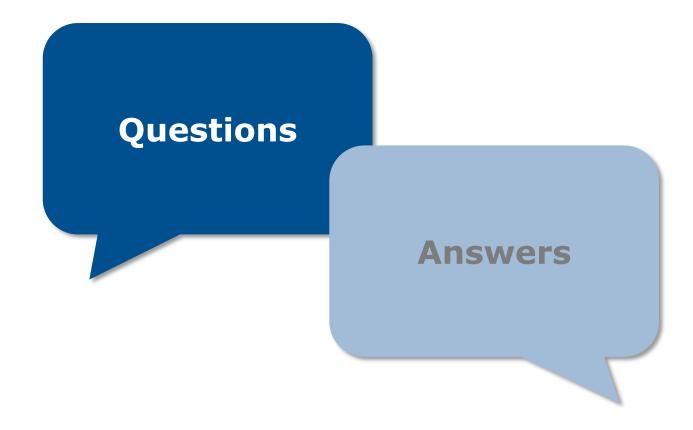
> Seismic Certification Scope

Main Structural components are included in the certification:

- Tower
- Anchor Cage







> The Nordex Group



Nordex SE

Langenhorner Chaussee 600 22419 Hamburg Germany

Nordex Energy Chile SA

Cerro El Plomo 5420, oficina 604 Las Condes, Santiago de Chile Chile

Email: info@nordex-online.com Web: www.nordex-online.com

